



**INNAMINCKA**  
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# ANNOUNCEMENT TO ASX

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**Date:** 19 October 2004  
**To:** Australian Stock Exchange Limited  
Companies Announcement Office  
Electronic Lodgment System

Dear Sir

## **Daily Drilling Status Report – Juniper 1 (PEL-103)**

Innamincka Petroleum Limited (“INP”) reports the current status of the Juniper 1 well is as follows:

**Time of Report:** 06:00 hours (CST) 19 October 2004  
**Well Depth:** 2633 m  
**Current Operation:** Conducting DST 2 (2610 – 2633 m) in the basal Patchawarra Formation.  
**Forward Operations:** Complete DST 2 and run in hole to drill ahead to evaluate the Tirrawarra Formation.

Participants in the PEL 103 Block Joint Venture are:

- Innamincka Petroleum Limited (Operator) - 35%
- Vernon E Faulconer Australia Inc - 65%

**For further information please contact either:**

Mr Ross Wecker (Managing Director) or Mr Glen Smith (Director of Operations)

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Website: [www.innapet.com.au](http://www.innapet.com.au)



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# JUNIPER 1 - TIME DEPTH CURVE

**ACTUAL VS PROGNOSED**

### WELL DETAILS

Rig: O.D.E Rig 30  
RT: 115.0 m  
GL: 110.0 m  
Total Depth: 2755 m  
Drill Days: 23 from spud

### HOLE / CASING SIZES

311 mm (12-1/4") Surface hole to 835 m  
245 mm (9-5/8") Surface Casing Set @ 832.5 m  
216 mm (8-1/2") Main Hole to XXX m (TD)  
178 mm (7") Production Casing Set @ XXXX m

### LOCATION DETAILS

Well Type: Oil/Gas Exploration  
Permit: PEL 103 (SA)  
Distance: 100 km NE of Moomba

### MAJOR DATES

Well Spudded: 20:00 hrs 04 Oct 2004  
Reached TD: xx:xx hrs xx Oct 2004  
Rig Released: xx:xx hrs xx Oct 2004

