
ANNOUNCEMENT TO ASX

Date: 27 July 2005

To: Australian Stock Exchange Limited
Companies Announcement Office
Electronic Lodgment System

Dear Sir

PEL 103, Cooper Basin SA
Farmin by Avery Resources (Australia) Pty Ltd

Innamincka Petroleum Limited ("INP"), on behalf of the PEL 103 Joint Venture, is pleased to advise that it has reached agreement with Avery Resources (Australia) Pty Ltd ("Avery") whereby Avery will participate in several blocks within PEL 103 by contributing towards the cost of the upcoming field program.

Three farmin blocks have been defined. These blocks are adjacent to the Flax-Juniper complex where substantial oil and gas resources are indicated.

Aspen Block

By contributing to the cost of the Aspen-1 well, Avery will earn a 25% interest in the Aspen Block, a 55 km² area (approximately 13,590 acres) in the southeastern part of PEL 103. On a nearby culmination, the Cummin-1 well was drilled in 2004 and had strong oil shows in Jurassic and Triassic sandstones, the main oil reservoirs in the region. The Aspen prospect is a large culmination centrally placed on the regional Innamincka High feature.

South Candra Block

By contributing to the cost of two wells, Avery will earn a 25% interest in the South Candra Block, a 46 km² area (approximately 11,370 acres) in the northeastern part of PEL 103. The block includes the southern part of the Candra Dome feature and its southern flank. The Candra Dome hosts the Acrasia and Reg Sprigg oil fields, both within 5 km of the South Candra Block boundary.

Turban Block

By contributing to the cost of a 3D seismic survey, Avery will earn a 35% interest in the Turban Block, a 46 km² area (approximately 11,370 acres) in the eastern part of PEL 103. The block encompasses a large part of the northwestern flank of the regional Innamincka High feature, updip from the Juniper oil and gas accumulation.

The three wells in the South Candra and Aspen blocks are scheduled for drilling in the fourth quarter 2005 and will largely fulfill the annual work commitment for PEL 103. The 3D seismic survey is planned for 2006 and aims to identify drilling targets in the broad area updip from the Juniper oil and gas accumulation. All three farmin blocks are considered to have exploration follow-up potential in a variety of plays.


The farmins will allow the PEL 103 Joint Venture to continue the focus in evaluating the Flax-Juniper complex.

Avery Resources (Australia) Pty Ltd is a subsidiary of Avery Resources Inc. which is an international oil and gas exploration company based in Calgary, Alberta that trades on the TSX Venture Exchange.

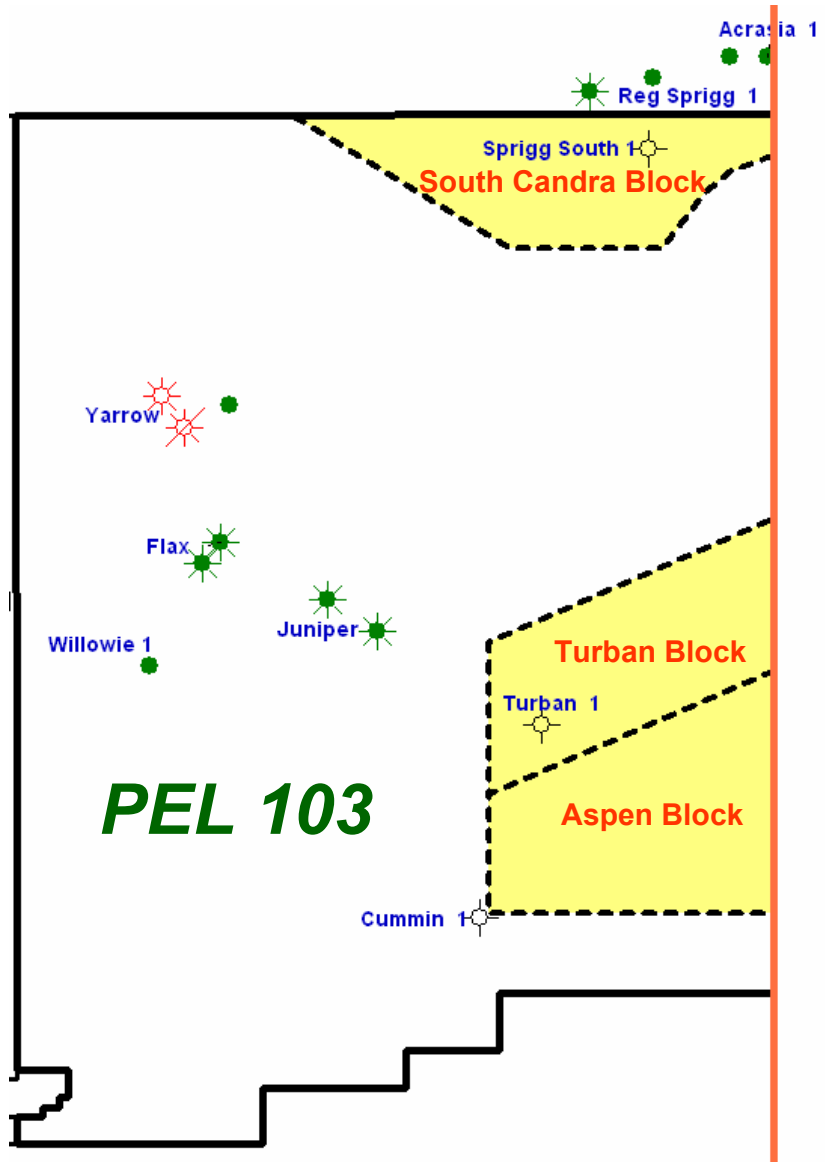
INP is pleased to welcome Avery as a joint venturer into these blocks. Upon completion of its earning obligations, the respective participating interests will be as below:

Participants in the farmin blocks :			
	Aspen	South Candra	Turban
Innamincka Petroleum Limited (Operator)	26.25%	26.25%	22.75%
Vernon E Faulconer Australia Inc	48.75%	48.75%	42.25%
Avery Resources (Australia) Pty Ltd	25.0%	25.0%	35.0%

Yours sincerely
Innamincka Petroleum Limited



Leni Stanley
 Company Secretary



AVERY FARMIN BLOCKS